Andrea M. Fackler
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a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED
APR 18 2025
PUBLIC SERVICE
COMMISSION

April 18, 2025

Re: Monthly Retired Asset Recovery Rider Report

Dear Ms. Bridwell:

In accordance with the Commission's final order dated February 24, 2025 in Case No. 2024-00317 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19 ("COVID-19 Order"), Louisville Gas and Electric Company ("LG&E") is filing its Retired Asset Recovery Rider Report for the expense month of March 2025 by electronic means. Included within are the calculation and supporting documentation of LG&E's Retired Asset Recovery Rider Factors, which will be billed during the May 2025 billing cycle beginning April 30, 2025, using the revised monthly reporting forms filed with the Commission on March 3, 2025.

Additionally, the Company has corrected a typographical error on RAR Form 2.20, row 25, by revising the referenced line numbers from "(22) - (23)" to "(23) - (24)" to reflect the correct calculation.

Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY RIDER REPORT

Summary of Group E(m) and Group RAR Billing Factors

For the Expense Month of March 2025

GROUP 1 (Total Revenue)

Group 1 E(m) -- RAR Form 1.10	=	**$**	**(132,619)**
Group 1 RAR Billing Factor -- RAR Form 1.10	=		**-0.28%**

GROUP 2 (Net Revenue)

Group 2 E(m) -- RAR Form 1.10	=	**$**	**(164,933)**
Group 2 RAR Billing Factor -- RAR Form 1.10	=		**-0.40%**

Effective Date for Billing: May billing cycle beginning April 30, 2025

Submitted by: Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

Date Submitted: April 18, 2025

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY RIDER REPORT

Calculation of Total E(m) and Group RAR Billing Factors

For the Expense Month of March 2025

Calculation of Total E(m)

E(m) = LE - BR
Where:
LE = Monthly Levelized Expense
BR = Monthly Base Rate Revenue Requirement for Retired Generating Units Embedded in Base Rates

				Retired Asset Costs
(1)	LE -- RAR Form 2.00	=	$	1,407,781
(2)	BR -- RAR Form 2.10	=	$	1,705,333
(3)	Total E(m) = (1) - (2)	=	$	(297,552)

Calculation of Adjusted Net Jurisdictional E(m)

(4)	Jurisdictional Allocation Ratio for Expense Month	=		100.00%
(5)	Jurisdictional E(m) = Total E(m) x Jurisdictional Allocation Ratio [(3) x (4)]	=		(297,552)
(6)	Adjustment for (Over)/Under Recovery from Prior Expense Month -- RAR Form 2.20	=	$	-
(7)	Prior Period Adjustment (if necessary)	=	$	-
(8)	Adjusted Net Jurisdictional E(m) = (5) + (6) + (7)	=	$	(297,552)

Calculation of Group RAR Billing Factors

				GROUP 1 (Total Revenue)		GROUP 2 (Net Revenue)
(9)	Revenue as a Percentage of 12-month Total Revenue Ending with the Current Expense Month -- RAR Form 3.00	=		44.57%		55.43%
(10)	Group E(m) = (8) x (9)	=	$	(132,619)	$	(164,933)
(11)	Group R(m) = Average Monthly Group Revenue for the 12 Months Ending with the Current Expense Month -- RAR Form 3.00	=	$	46,578,159	$	41,132,838
(12)	Group RAR Billing Factors = (10) ÷ (11)	=		**-0.28%**		**-0.40%**

RAR FORM 2.00

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY RIDER REPORT

Calculation of Monthly Levelized Expense

For the Month Ended: March 31, 2025

Mill Creek Unit 1

Month	Retirement Costs (including Adjustments)	Return	Levelized Expense	Retirement Costs Balance to Recover	ADIT	Retirement Asset Balance Subject to Return
Dec-24*	124,474,040			124,474,040	(31,056,273)	93,417,767
Jan-25				124,474,040	(31,056,273)	93,417,767
Feb-25				124,474,040	(31,056,273)	93,417,767
Mar-25		665,057	($1,407,781)	123,731,317	(30,870,963)	92,860,353
Apr-25		661,089	($1,407,781)	122,984,625	(30,684,664)	92,299,961
May-25		657,099	($1,407,781)	122,233,943	(30,497,369)	91,736,574
Jun-25		653,088	($1,407,781)	121,479,251	(30,309,073)	91,170,178
Jul-25		649,056	($1,407,781)	120,720,526	(30,119,771)	90,600,755
Aug-25		645,002	($1,407,781)	119,957,748	(29,929,458)	90,028,290
Sep-25		640,927	($1,407,781)	119,190,894	(29,738,128)	89,452,766
Oct-25		636,829	($1,407,781)	118,419,943	(29,545,776)	88,874,167
Nov-25		632,710	($1,407,781)	117,644,873	(29,352,396)	88,292,477
Dec-25		628,569	($1,407,781)	116,865,661	(29,157,983)	87,707,679
Jan-26		624,406	($1,407,781)	116,082,287	(28,962,531)	87,119,756
Feb-26		620,220	($1,407,781)	115,294,727	(28,766,034)	86,528,692
Mar-26		616,013	($1,407,781)	114,502,958	(28,568,488)	85,934,470
Apr-26		611,782	($1,407,781)	113,706,960	(28,369,887)	85,337,073
May-26		607,529	($1,407,781)	112,906,709	(28,170,224)	84,736,485
Jun-26		603,253	($1,407,781)	112,102,181	(27,969,494)	84,132,687
Jul-26		598,955	($1,407,781)	111,293,356	(27,767,692)	83,525,664
Aug-26		594,633	($1,407,781)	110,480,209	(27,564,812)	82,915,397
Sep-26		590,289	($1,407,781)	109,662,717	(27,360,848)	82,301,869
Oct-26		585,921	($1,407,781)	108,840,857	(27,155,794)	81,685,063
Nov-26		581,530	($1,407,781)	108,014,607	(26,949,644)	81,064,962
Dec-26		577,115	($1,407,781)	107,183,941	(26,742,393)	80,441,548
Jan-27		572,677	($1,407,781)	106,348,838	(26,534,035)	79,814,803
Feb-27		568,215	($1,407,781)	105,509,272	(26,324,563)	79,184,709
Mar-27		563,729	($1,407,781)	104,665,221	(26,113,973)	78,551,249
Apr-27		559,220	($1,407,781)	103,816,660	(25,902,257)	77,914,404
May-27		554,686	($1,407,781)	102,963,566	(25,689,410)	77,274,156
Jun-27		550,128	($1,407,781)	102,105,913	(25,475,425)	76,630,488
Jul-27		545,545	($1,407,781)	101,243,678	(25,260,298)	75,983,380
Aug-27		540,939	($1,407,781)	100,376,836	(25,044,021)	75,332,815
Sep-27		536,307	($1,407,781)	99,505,363	(24,826,588)	74,678,775
Oct-27		531,651	($1,407,781)	98,629,233	(24,607,994)	74,021,239
Nov-27		526,970	($1,407,781)	97,748,422	(24,388,231)	73,360,191
Dec-27		522,264	($1,407,781)	96,862,905	(24,167,295)	72,695,610
Jan-28		517,532	($1,407,781)	95,972,657	(23,945,178)	72,027,479
Feb-28		512,776	($1,407,781)	95,077,652	(23,721,874)	71,355,778
Mar-28		507,994	($1,407,781)	94,177,866	(23,497,378)	70,680,488
Apr-28		503,186	($1,407,781)	93,273,272	(23,271,681)	70,001,590
May-28		498,353	($1,407,781)	92,363,844	(23,044,779)	69,319,065
Jun-28		493,494	($1,407,781)	91,449,558	(22,816,665)	68,632,893
Jul-28		488,609	($1,407,781)	90,530,387	(22,587,331)	67,943,055
Aug-28		483,698	($1,407,781)	89,606,304	(22,356,773)	67,249,531
Sep-28		478,761	($1,407,781)	88,677,285	(22,124,982)	66,552,302
Oct-28		473,797	($1,407,781)	87,743,301	(21,891,954)	65,851,347
Nov-28		468,807	($1,407,781)	86,804,327	(21,657,680)	65,146,648
Dec-28		463,790	($1,407,781)	85,860,337	(21,422,154)	64,438,183
Jan-29		458,746	($1,407,781)	84,911,303	(21,185,370)	63,725,933
Feb-29		453,676	($1,407,781)	83,957,198	(20,947,321)	63,009,877
Mar-29		448,578	($1,407,781)	82,997,995	(20,708,000)	62,289,996
Apr-29		443,453	($1,407,781)	82,033,668	(20,467,400)	61,566,268
May-29		438,301	($1,407,781)	81,064,188	(20,225,515)	60,838,673

Mill Creek Unit 1

Month	Retirement Costs (including Adjustments)	Return	Levelized Expense	Retirement Costs Balance to Recover	ADIT	Retirement Asset Balance Subject to Return
Jun-29		433,121	($1,407,781)	80,089,528	(19,982,337)	60,107,191
Jul-29		427,913	($1,407,781)	79,109,661	(19,737,860)	59,371,801
Aug-29		422,678	($1,407,781)	78,124,559	(19,492,077)	58,632,481
Sep-29		417,415	($1,407,781)	77,134,193	(19,244,981)	57,889,212
Oct-29		412,123	($1,407,781)	76,138,535	(18,996,565)	57,141,971
Nov-29		406,803	($1,407,781)	75,137,558	(18,746,821)	56,390,737
Dec-29		401,455	($1,407,781)	74,131,233	(18,495,743)	55,635,490
Jan-30		396,079	($1,407,781)	73,119,531	(18,243,323)	54,876,208
Feb-30		390,673	($1,407,781)	72,102,423	(17,989,555)	54,112,869
Mar-30		385,239	($1,407,781)	71,079,881	(17,734,430)	53,345,451
Apr-30		379,775	($1,407,781)	70,051,876	(17,477,943)	52,573,933
May-30		374,283	($1,407,781)	69,018,378	(17,220,085)	51,798,293
Jun-30		368,761	($1,407,781)	67,979,359	(16,960,850)	51,018,509
Jul-30		363,209	($1,407,781)	66,934,787	(16,700,229)	50,234,558
Aug-30		357,628	($1,407,781)	65,884,635	(16,438,217)	49,446,419
Sep-30		352,017	($1,407,781)	64,828,872	(16,174,804)	48,654,069
Oct-30		346,377	($1,407,781)	63,767,468	(15,909,983)	47,857,485
Nov-30		340,706	($1,407,781)	62,700,393	(15,643,748)	47,056,645
Dec-30		335,004	($1,407,781)	61,627,617	(15,376,090)	46,251,526
Jan-31		329,272	($1,407,781)	60,549,109	(15,107,003)	45,442,106
Feb-31		323,510	($1,407,781)	59,464,838	(14,836,477)	44,628,361
Mar-31		317,717	($1,407,781)	58,374,775	(14,564,506)	43,810,268
Apr-31		311,893	($1,407,781)	57,278,887	(14,291,082)	42,987,805
May-31		306,038	($1,407,781)	56,177,144	(14,016,197)	42,160,946
Jun-31		300,151	($1,407,781)	55,069,514	(13,739,844)	41,329,670
Jul-31		294,233	($1,407,781)	53,955,966	(13,462,014)	40,493,953
Aug-31		288,283	($1,407,781)	52,836,469	(13,182,699)	39,653,770
Sep-31		282,302	($1,407,781)	51,710,991	(12,901,892)	38,809,098
Oct-31		276,289	($1,407,781)	50,579,499	(12,619,585)	37,959,914
Nov-31		270,243	($1,407,781)	49,441,961	(12,335,769)	37,106,192
Dec-31		264,165	($1,407,781)	48,298,346	(12,050,437)	36,247,909
Jan-32		258,055	($1,407,781)	47,148,620	(11,763,581)	35,385,040
Feb-32		251,912	($1,407,781)	45,992,752	(11,475,192)	34,517,560
Mar-32		245,736	($1,407,781)	44,830,708	(11,185,262)	33,645,446
Apr-32		239,528	($1,407,781)	43,662,455	(10,893,782)	32,768,672
May-32		233,286	($1,407,781)	42,487,960	(10,600,746)	31,887,214
Jun-32		227,011	($1,407,781)	41,307,190	(10,306,144)	31,001,046
Jul-32		220,702	($1,407,781)	40,120,111	(10,009,968)	30,110,143
Aug-32		214,359	($1,407,781)	38,926,690	(9,712,209)	29,214,481
Sep-32		207,983	($1,407,781)	37,726,892	(9,412,860)	28,314,032
Oct-32		201,572	($1,407,781)	36,520,684	(9,111,911)	27,408,773
Nov-32		195,128	($1,407,781)	35,308,031	(8,809,354)	26,498,677
Dec-32		188,649	($1,407,781)	34,088,899	(8,505,180)	25,583,719
Jan-33		182,135	($1,407,781)	32,863,253	(8,199,382)	24,663,872
Feb-33		175,586	($1,407,781)	31,631,059	(7,891,949)	23,739,110
Mar-33		169,003	($1,407,781)	30,392,281	(7,582,874)	22,809,407
Apr-33		162,384	($1,407,781)	29,146,885	(7,272,148)	21,874,737
May-33		155,730	($1,407,781)	27,894,834	(6,959,761)	20,935,073
Jun-33		149,040	($1,407,781)	26,636,094	(6,645,705)	19,990,388
Jul-33		142,315	($1,407,781)	25,370,628	(6,329,972)	19,040,656
Aug-33		135,554	($1,407,781)	24,098,401	(6,012,551)	18,085,850
Sep-33		128,756	($1,407,781)	22,819,377	(5,693,435)	17,125,942
Oct-33		121,923	($1,407,781)	21,533,519	(5,372,613)	16,160,906
Nov-33		115,052	($1,407,781)	20,240,791	(5,050,077)	15,190,713
Dec-33		108,145	($1,407,781)	18,941,155	(4,725,818)	14,215,337
Jan-34		101,201	($1,407,781)	17,634,576	(4,399,827)	13,234,749
Feb-34		94,220	($1,407,781)	16,321,016	(4,072,093)	12,248,922
Mar-34		87,202	($1,407,781)	15,000,437	(3,742,609)	11,257,828
Apr-34		80,146	($1,407,781)	13,672,803	(3,411,364)	10,261,439
May-34		73,053	($1,407,781)	12,338,076	(3,078,350)	9,259,726
Jun-34		65,922	($1,407,781)	10,996,217	(2,743,556)	8,252,661
Jul-34		58,752	($1,407,781)	9,647,188	(2,406,973)	7,240,215
Aug-34		51,544	($1,407,781)	8,290,952	(2,068,592)	6,222,359
Sep-34		44,298	($1,407,781)	6,927,469	(1,728,404)	5,199,066
Oct-34		37,013	($1,407,781)	5,556,702	(1,386,397)	4,170,305

Mill Creek Unit 1

Month	Retirement Costs (including Adjustments)	Return	Levelized Expense	Retirement Costs Balance to Recover	ADIT	Retirement Asset Balance Subject to Return
Nov-34		29,689	($1,407,781)	4,178,610	(1,042,563)	3,136,047
Dec-34		22,326	($1,407,781)	2,793,156	(696,892)	2,096,263
Jan-35		14,924	($1,407,781)	1,400,299	(349,375)	1,050,924
Feb-35		7,482	($1,407,781)	(0)	-	(0)

*Includes $624,171.36 reduction to Estimated Obsolete Materials and Supplies to recognize the actual write-off amount of $111,528.64.

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY RIDER REPORT

Calculation of Monthly Base Rate Revenue Requirement for Retired Generating Units Embedded in Base Rates

For the Expense Month of March 2025

	Mill Creek Unit 1			
Cost Embedded in Base Rates from RAR Form 2.20	$ 103,378,424	$ -	$ -	$ -
WACC Approved in Case No. 2020-00350	8.543%			
Subtotal Annual Return on Rate Base	$ 8,831,623	$ -	$ -	$ -
Annual Depreciation Expense -- RAR Form 2.20	$ 11,632,368	$ -	$ -	$ -
Total Annual Base Rate Revenue Requirement	$ 20,463,991	$ -	$ -	$ -
Total Revenue Requirement / 12 Months	**$ 1,705,333**	**$ -**	**$ -**	**$ -**

RAR FORM 2.20

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY RIDER REPORT

Calculation of Initial Retirement Asset Balance, Costs Embedded in Base Rates, and (Over)/Under Recovery

For the Month Ended: March 31, 2025

Calculation of Retirement Costs and Initial Retirement Asset Balance

		Mill Creek Unit 1			
(1)	Retirement Date	12/31/2024			
(2)	Retired Unit Net Book Value				
(3)	Plant in Service	$ 215,127,416	$ -	$ -	$ -
(4)	Construction Work in Progress	-	-	-	-
(5)	Depreciation Reserve	132,101,761	-	-	-
(6)	Subtotal Net Book Value = (3) + (4) - (5)	$ 83,025,656	$ -	$ -	$ -
(7)	Obsolete Materials and Supplies -- Estimate	$ 735,700	$ -	$ -	$ -
(8)	Cost of Removal Expenses -- Estimate				
(9)	Decommissioning Costs	$ 1,000,000	$ -	$ -	$ -
(10)	Demolition Costs	40,336,856	-	-	-
(11)	Subtotal Cost of Removal Expenses = (9) + (10)	$ 41,336,856	$ -	$ -	$ -
(12)	**Total Retirement Costs = (6) + (7) + (11)**	**$ 125,098,212**	**$ -**	**$ -**	**$ -**
(13)	**ADIT = (12) x 24.95%[1]**	**$ 31,212,004**	**$ -**	**$ -**	**$ -**
(14)	**Initial Retirement Asset Balance = (12) - (13)**	**$ 93,886,208**	**$ -**	**$ -**	**$ -**

Calculation of Retired Generating Unit Costs Embedded in Base Rates

(15)	Net Book Value in Base Rates				
(16)	Plant in Service	$ 217,535,164	$ -	$ -	$ -
(17)	Construction Work in Progress	269,642	-	-	-
(18)	Depreciation Reserve	90,681,633	-	-	-
(19)	Subtotal Net Book Value = (16) + (17) - (18)	$ 127,123,173	$ -	$ -	$ -
(20)	ADIT[1]	$ 23,744,749	$ -	$ -	$ -
(21)	**Total Retired Generating Unit Costs Embedded in Base Rates = (19) - (20)**	**$ 103,378,424**	**$ -**	**$ -**	**$ -**
(22)	**Annual Depreciation Expense**	**$ 11,632,368**	**$ -**	**$ -**	**$ -**

Note 1: Excess ADIT is excluded as it will continue to be returned to customers through base rates.

Calculation of Prior Expense Month (Over)/Under Recovery

(23)	Revenue Requirement for the January 2025 Expense Month	$ -
(24)	Retired Asset Recovery Rider Revenues in the Current Expense Month	-
(25)	**Net (Over)/Under Recovery = (23) - (24)**	**$ -**

RAR FORM 3.00

LOUISVILLE GAS AND ELECTRIC COMPANY
RETIRED ASSET RECOVERY RIDER REPORT

Monthly Average Revenue Computation of R(m) for Group 1 and Group 2

For the Month Ended: March 31, 2025

	GROUP 1 - Total Revenues							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues Including Off-System Sales Tracker	DSM Revenues	Environmental Surcharge Revenues	RAR Rider Revenues	Total (2)+(3)+(4)+(5)+(6)+(7)	Total Excluding RAR Rider (8)-(7)
Apr-24	26,851,068	6,019,459	1,089,586	514,069	585,116		$ 35,059,298	$ 35,059,298
May-24	30,308,158	7,004,213	1,479,320	661,695	606,835		$ 40,060,221	$ 40,060,221
Jun-24	37,160,854	10,012,766	1,045,214	854,311	896,642		$ 49,969,786	$ 49,969,786
Jul-24	46,049,778	14,333,010	1,532,116	1,114,277	1,027,728		$ 64,056,908	$ 64,056,908
Aug-24	44,334,879	13,699,703	(908,681)	1,064,903	541,646		$ 58,732,450	$ 58,732,450
Sep-24	41,296,653	12,570,325	(1,066,107)	976,673	273,384		$ 54,050,928	$ 54,050,928
Oct-24	30,274,915	8,351,413	(527,974)	647,811	(754,050)		$ 37,992,116	$ 37,992,116
Nov-24	25,688,228	6,725,057	(240,893)	521,117	(160,108)		$ 32,533,402	$ 32,533,402
Dec-24	33,891,849	9,476,707	973,125	735,007	(777,669)		$ 44,299,018	$ 44,299,018
Jan-25	39,769,705	11,548,228	(177,539)	896,303	(277,377)		$ 51,759,319	$ 51,759,319
Feb-25	37,045,925	10,754,487	240,749	835,016	(795,404)		$ 48,080,773	$ 48,080,773
Mar-25	33,050,535	9,280,121	142,757	720,207	(849,933)		$ 42,343,687	$ 42,343,687
Average Monthly Revenues Excluding Retired Asset Recovery Rider for 12 Months Ending Current Expense Month =								**$ 46,578,159**
Total Average Revenues Excluding Retired Asset Recovery Rider for 12 Months Ending Current Expense Month =								**$ 104,502,501**
GROUP 1 Revenues as a Percentage of Total Revenues for 12 Months Ending Current Expense Month =								**44.57%**

	GROUP 2 - Net Revenues								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Month	Non-fuel Base Rate Revenues	Base Rate Fuel Component	Fuel Clause Revenues Including Off-System Sales Tracker	DSM Revenues	Environmental Surcharge Revenues	RAR Rider Revenues	Total (2)+(3)+(4)+(5)+(6)+(7)	Total Excluding RAR Rider (8)-(7)	Total Non-Fuel Revenues plus DSM and ECR (2)+(5)+(6)
Apr-24	36,302,948	12,542,078	2,580,790	932,558	877,572		$ 53,235,945	$ 53,235,945	$ 38,113,078
May-24	38,620,303	13,170,139	2,613,548	1,011,578	857,526		$ 56,273,094	$ 56,273,094	$ 40,489,407
Jun-24	40,140,341	15,920,190	1,940,808	1,132,641	1,033,038		$ 60,167,019	$ 60,167,019	$ 42,306,021
Jul-24	45,487,600	19,329,100	1,974,423	1,277,800	1,078,656		$ 69,147,579	$ 69,147,579	$ 47,844,056
Aug-24	45,133,452	19,569,120	(494,401)	1,259,000	663,908		$ 66,131,078	$ 66,131,078	$ 47,056,360
Sep-24	43,155,983	18,756,516	(1,480,609)	1,180,931	349,561		$ 61,962,382	$ 61,962,382	$ 44,686,475
Oct-24	43,752,458	18,851,087	(1,245,746)	1,043,770	(993,255)		$ 61,408,313	$ 61,408,313	$ 43,802,973
Nov-24	32,824,575	12,513,532	(461,150)	885,111	(270,933)		$ 45,491,136	$ 45,491,136	$ 33,438,754
Dec-24	38,098,081	16,151,362	1,102,986	1,000,106	(857,262)		$ 55,495,273	$ 55,495,273	$ 38,240,925
Jan-25	42,461,102	18,376,287	146,046	1,184,885	(426,173)		$ 61,742,147	$ 61,742,147	$ 43,219,814
Feb-25	36,068,953	13,892,826	249,764	1,151,570	(822,731)		$ 50,540,382	$ 50,540,382	$ 36,397,792
Mar-25	37,944,982	15,250,530	248,820	1,121,638	(1,068,217)		$ 53,497,754	$ 53,497,754	$ 37,998,403
Average Monthly Revenues Excluding Retired Asset Recovery Rider and Fuel for 12 Months Ending Current Expense Month =								**$ 57,924,342**	**$ 41,132,838**
Total Average Revenues Excluding Retired Asset Recovery Rider for 12 Months Ending Current Expense Month =								**$ 104,502,501**	
GROUP 2 Revenues as a Percentage of Total Revenues for 12 Months Ending Current Expense Month =								**55.43%**	